Aiming to provide the best solutions and always surpass expectations, ENKA’s Oil, Gas and Petrochemicals business unit serves its customers globally in upstream, midstream, downstream and energy segments delivering engineering, procurement, fabrication, construction, commissioning and start-up services as well as discrete assignments.

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INTRODUCTION

ENKA’s experience in the oil and gas industry dates back to 1970s with its involvement in construction of various petrochemical plants, refineries, tank farms and pipelines in Turkey and neighboring countries. Since 1990s ENKA has successfully undertaken oil and gas projects in the Russian Federation, Kazakhstan, Iraq, Libya, Georgia and Azerbaijan for international oil & gas giants such as BP, Chevron, Shell, Gazprom, ExxonMobil, Lukoil with an overall contracted value of over US$ 9 billion to date.

ENKA’s proven capabilities and success in challenging environments like remote locations with lack of infrastructure and under extremely harsh climatic conditions give our clients the confidence to call us for integrated solutions for their greenfield and brownfield projects, irrespective of scale and complexity.

ENKA Oil, Gas and Petrochemicals business group by directly utilizing in-house resources delivers:

• Detailed Design Engineering
• Procurement
• Fabrication of all Structural Steel, Piping, Static Process Equipment, Process and Rack Modules and Skids
• Transport, Logistics and Management of all Project Equipment & Materials
• Site Construction and Installation Services in all disciplines
• Commissioning and Start-up Services

Embracing the “Zero Accidents” philosophy as a core value, professionals of ENKA Oil, Gas and Petrochemicals utilizes the vast experience, innovative methods and best practices gained over the years on many oil and gas projects worldwide to improve performance and quality ensuring top value. With access to a human resource pool of over 30,000 construction personnel, and a construction equipment and machinery park of over 3,000 pieces, ENKA is able to mobilize rapidly to any location on the world map and start providing services in the highest quality.
FDP 3GP MECHANICAL, ELECTRICAL & INSTRUMENTATION INSTALLATION WORKS

LOCATION: Tengiz - Kazakhstan
OWNER / CLIENT: Tengizchevroil (TCO) (a Joint Venture between Chevron, ExxonMobil, LukArco and KazMunayGas)
PROJECT DURATION: May 2018 – Apr 2022
CONTRACT TYPE: Unit Price
CONTRACT VALUE: Confidential

PROJECT DESCRIPTION

Senimdi Kurylys LLP, an equal joint venture between ENKA and Bechtel, was awarded the contract for the Mechanical, Electrical and Instrumentation installation works for the Third Generation Project (3GP) in Tengiz, Kazakhstan.

The 3GP is part of TCO’s Future Growth Project (FGP) which is an integrated project being developed primarily to increase the production capacity of the Tengiz Oil Field by an additional 12 million tons per year (260,000 barrels per day) and its gas production capacity by an additional 27 million m³ per day.

The project is being carried out using a modularized construction strategy, with modules constructed both at Kazakh coastal fabrication yards and at other fabrication yards in Europe and the Far East.

The project includes construction work for the crude processing plant, as well as the module stacking, sour water stripper and utilities areas.

CIVIL AND UNDERGROUND SERVICES WORKS ON 3GI PLANT

LOCATION: Tengiz - Kazakhstan
OWNER / CLIENT: Tengizchevroil (TCO) (a Joint Venture between Chevron, ExxonMobil, LukArco and KazMunayGas)
PROJECT DURATION: May 2017 – July 2019
CONTRACT TYPE: Unit Price
CONTRACT VALUE: US$ 118.5 million

PROJECT DESCRIPTION

A joint venture in which ENKA and Bechtel hold equal shares was awarded the contract for the civil works and underground services of the Third Generation Gas Injection Plant (3GI), which is the part of the Future Growth Project (FGP) in Tengiz, Kazakhstan. Upon completion of all phases, the FGP will increase the Tengiz field’s annual oil production capacity by an additional 12 million tons (260,000 barrels a day), gas production capacity by an additional 960 million standard cubic feet a day, and the field’s overall oil production capacity to approximately 39 million tons per annum.

The project covers the infrastructure works, such as pile cropping and head treatment, earthworks, road works and terracing, concrete works and installation of underground utilities systems including piping, drainage wells and duct banks, and the installation of underground cables – and grounding works for site areas 45, 47A, 47B, 49, 57 and 58, which are integral parts of the TCO FGP project.

Major Quantities

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CIVIL AND UNDERGROUND SERVICES WORKS ON 3GI PLANT

LOCATION: Tengiz - Kazakhstan
OWNER / CLIENT: Tengizchevroil (TCO) (a Joint Venture between Chevron, ExxonMobil, LukArco and KazMunayGas)
PROJECT DURATION: May 2017 – July 2019
CONTRACT TYPE: Unit Price
CONTRACT VALUE: US$ 118.5 million

Major Quantities

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PROJECT DETAILS

LOCATION
Tengiz - Kazakhstan

OWNER / CLIENT:
Tengizchevroil (TCO) (a Joint Venture between Chevron, ExxonMobil, LukArco and KazMunayGas)

PROJECT DURATION:
Mar 2001 - Dec 2021

CONTRACT TYPE:
Unit Price

CONTRACT VALUE:
USD 638 million

PROJECT DESCRIPTION

Since the beginning of 2001, the ENKA-Bechtel joint venture, in which ENKA has a 50% stake, has been awarded contracts for projects with a total contract value of USD 638 million.

The scope of work awarded consists of engineering, procurement and construction work including but not limited to: pipe spool and precast fabrication works, infrastructure works, piling and drilling, earthworks, structural works, piping / pipeline repair work, electrical and instrumentation works, tank erection works, turnaround services and maintenance of the client’s oil and gas processing facilities.

The works carried out under the project include the following:

- SGP LP Flare Header Upgrade Pre-TA and TA works
- SGP Amine tank - Main piping and structural works
- Field new flow line and hook-up works
- Field flow line rollback & reinstatement Works
- Field pump and piping system upgrade works
- Field pipeline repair works
- MS-17 Manifold Upgrade civil, mechanical, electrical and instrumentation works
- Main Diesel Fuel Storage Area Expansion works

TENGIZ BASE OPERATION AND MAINTENANCE WORKS

WELLHEAD PRESSURE MANAGEMENT PROJECT - CORE SUBSTATION ME&I INSTALLATION

PROJECT DESCRIPTION

Tengizchevroil has been undertaking a major expansion of its existing facilities through the development of the Future Growth Project (FGP), a component of which is the Wellhead Pressure Management Project (WPMP). A joint venture in which ENKA and Bechtel have equal shares was awarded the contract for the Core Substation ME&I Installation project.

ENKA SCOPE OF SERVICES

The work carried out under the project included the installation of a new 110 kV core substation and the interconnection of the facility’s new and existing generating stations. The core substation operates as the hub for the distribution of power.

The core substation comprises 32 prefabricated and pretested modules, and includes 6 units of 110kV BAAH GIS main switches and associated control and protection equipment, 10kV/400V distribution transformers, low voltage switchgear, UPS systems, FLS, ECS and SRC system control equipment panels and automatic synchronizing units.

The scope of the works also includes the following:

- The laying, testing and terminating of the 110 kV underground cables and the associated intermediate underground cables
- The assembly of 2 units of 40/60/20MVA buffer transformers, overhead line disconnector mechanisms and post insulators and supports
- Assembly of 2 units of 245MVA, 110kV series reactors, overhead line disconnector mechanisms and associated post insulators and supports
- Assembly of 2 units of standby diesel generators and associated staircases, platforms, piping, electrical control panels, switchyard grounding and lightning rods
- 11 units of 110 kV overhead line gantries, associated cable support structures and surge arresters
PROJECT DETAILS

LOCATION
Tengiz - Kazakhstan

OWNER / CLIENT
Tengizchevroil (TCO) (a Joint Venture between Chevron, ExxonMobil, LukArco and KazMunayGas)

PROJECT DURATION
Nov 2015 – Jan 2019

CONTRACT TYPE
Unit Price

CONTRACT VALUE
US$ 104.5 million

PROJECT DESCRIPTION

Tengizchevroil (TCO) has been undertaking a large-scale expansion of its existing facilities through the development of the Future Growth Project (FGP) / Wellhead Pressure Management Project (WPMP). The expansion resulted in the signing of a new contract for the construction of new greenfield processing plants and some brownfield facilities in the same area.

Under the project, the following activities have been carried out by the ENKA-Bechtel joint venture, across 18 different work sites: road construction, work site clearance and grubbing, site preparation, excavation works, installation of ground lines, construction of wellhead cellars and auger and precast concrete pile installations, pile testing and cropping, construction of pile cap and precast foundations, construction of emergency flare pits, construction of reserve and technical water pits, and construction of HDPE technical water lines.

PROJECT DETAILS

LOCATION
Kashagan, East Caspian Sea, Kazakhstan

OWNER / CLIENT
TenizService LLP / Chevron

PROJECT DURATION
June 2017 – Oct 2018

CONTRACT TYPE
Unit Price

CONTRACT VALUE
US$ 27 million

PROJECT DESCRIPTION

ENKA was awarded this contract by TenizService LLP on 23 June 2017. It involved the execution of construction activities (mooring piles, fenders communication platforms and Prorva access channel) for TenizService LLP / Chevron.

ENKA SCOPE OF SERVICES

ENKA’s responsibilities under the contract consisted of the mobilisation and demobilisation of piling and lifting equipment and associated support equipment and marine vessels.

The contract also involved the installation of 12 mooring piles in the Prorva turning basin, 24 fenders in the turning basin and at waiting places along the channel, and 2 communication platforms at the KP 10 and KP 37 waiting points, together with surveys, project management, engineering, accommodation and services for clients and others.

Work under the contract commenced on 23 June 2017 and by the end of the year a significant amount of work had been completed. In 2018, the 255 navigational aids (buoys) were assembled, configured and installed with high precision along the channel. ENKA also completed the installation of equipment for the offshore platforms located at KPI0 and KP37. ENKA also supported commissioning activities in order to maintain the existing Vessel Trafficking Management (VTM) system for the safe passage of MCVs through the channel to the shore, which is one of the most important parts of the Future Growth Project.

During the operational season some additional repair works were carried out on damaged offshore structures and the project was completed on 18 October 2018 with the delivery of damaged donut fenders to the client.
PROJECT DESCRIPTION

Tengizchevroil (TCO) LLP awarded the Crude Shipment Capacity (CSC) Project scope to Bechtel and ENKA Joint Venture (BEJV). The Crude Shipment Capacity (CSC) project is to add storage and pumping capacity in the Tengiz Crude Tank Farm (CTF) to reliably deliver TCO crude oil production to the Caspian Pipeline Consortium (CPC) pipeline system.

**CSC EPC Onshore Contract (1134328)**

The contract encompasses onshore procurement and construction activities for the CSC project that are required to provide Tengizchevroil's existing Crude Tank Farm with additional storage and export capabilities through the addition of new crude oil storage tanks (3 x 50,000 m³ floating roof and 1 x 30,000 m³ fixed roof), switching manifolds and export pumps, along with all their associated piping systems, utilities and control systems. The project is to establish an optimal crude tank farm and export system, so that the existing and planned volumes of crude can be delivered to the Caspian Pipeline Consortium and Crude Rail Loading without any loss of product quality or interruption in availability.

**CSC EPC Offshore Contract (1206904)**

The contract encompasses engineering and offshore procurement activities for CSC Project.

**UNIQUE CHALLENGES**

Remote location and hostile climatic conditions with temperatures ranging from +45 Celsius in summer to below -35 Celsius in winter created unique challenges for the project’s multi-national workforce. ENKA utilized construction best practices, its vast winterization experience, and extensive planning to address the challenges.

Aggressive local content targets and back-to-back working regime.

Working with Brownfield conditions and working under permitting system that is under control of Client’s Operations group.
KASHAGAN OFFSHORE CIVIL CONSTRUCTION WORKS

PROJECT DESCRIPTION

The Kashagan field is located in the Kazakhstan sector of the Caspian Sea and extends over a surface area of approximately 75 kilometers by 45 kilometers. The reservoir lies some 4,200 meters below the shallow waters of the northern part of the Caspian Sea.

The use of conventional drilling and production technologies, such as concrete structures or jacket platforms that rest on the seabed, is not possible due to the shallow water and cold winter climate of the northern part of the Caspian Sea.

To ensure their protection from harsh winter conditions and pack ice movement, offshore facilities are being installed on artificial islands. There are two main types of island - small unmanned ‘drilling islands’ and larger manned ‘hub islands’. Hydrocarbons will travel from the drilling islands to hub islands via pipeline. The hub islands will contain processing facilities to separate recovered liquid (oil and water) from the raw gas, as well as gas injection and power generation systems.

During Phase I, around half of the gas produced will be re-injected back into the reservoir. Separated liquid and raw gas will be taken by pipeline to the Bolashak onshore processing plant in Atyrau oblast, where export quality oil will be produced. Some of the processed gas will be sent back offshore for use in power generation while some will be used to generate power at the process plant itself.

UNIQUE CHALLENGES

The northern part of the Caspian Sea is a very sensitive environmental area with abundant and diverse fauna and flora, including a number of endemic species. Due to “Zero Discharge Policy” ENKA worked hard to prevent and minimize any impacts on the environment that the operations may have.

In addition to environmental sensitivity of the northern part of the Caspian Sea, it is a difficult location to supply essential project equipment, materials and required manpower. Logistical challenges are amplified by limited access to waterways, such as the Volga Don Canal and Baltic Sea-Volga waterways, which are only navigable for manpower. Logistical challenges are amplified by limited access to waterways, such as the Volga Don Canal and Baltic Sea-Volga waterways, which are only navigable for

Remote location and high temperatures during summer months created unique challenges for the project workforce peaked at 1,900 people. ENKA set up and maintained a safe and high quality job site offshore via huge accommodation vessels inclusive of recreational areas and provided high quality catering services. In addition to challenging summer conditions, ENKA managed to execute construction works time to time in very harsh winter conditions as per Client request. Not only cold weather decreasing -20ºC, but also freezing sea water pushed ENKA to work under very extreme conditions.

Over 12 million tons of haulage materials, 266 thousand tons of precast elements, 90 thousand of sheetpile had been shipped from onshore facilities approximately 320 km away from jobsite. Significant planning and resource management within very enclosed environment were required for the successful transportation of oversized cargo.

Unlikely to the ordinary construction works, personnel transfer was also another challenging part of the work for ENKA due to remote location of job site. In order to overcome this issue, ENKA had utilized special type of crew transfer vessels including high speed catamaran.

The development of Kashagan, in the harsh offshore environment of the northern part of the Caspian Sea, represents a unique combination of technical and supply chain complexity. The combined safety, engineering, logistical and environmental challenges make it one of the largest and most complex industrial projects currently being developed anywhere in the world.
ACCOMPLISHMENTS:
SIGNIFICANT FEATURES /
US$ 588 million

CONTRACT VALUE:
Lump Sum and Unit Rates

CONTRACT TYPE:
(First Oil in 1Q2007)
Dec 2003 – Nov 2008

PROJECT DURATION:
PFD International LLP
LukArco and KazMunayGas)
between Chevron, ExxonMobil,
OWNER / CLIENT:
Tengiz - Kazakhstan
LOCATION:
TENGIZ SECOND GENERATION PLANT PROJECT (SGP)
PROJECT DETAILS
• A phased completion method-
• Invested for a spool fabrication fa-
• Achieved 70% Kazakh content
• The Second Generation Plant
• Up to 18.2 million hours worked
• Significant economic value to the
early as February 2007 creating
successful First Oil production as
technology was implemented with
Kazakh economy.
• The region with 900 tons/month
shop not only in Kazakhstan but in
professionals.
• The brown field
challenging schedule objectives and back-to-back working regime that is dictated
by law were managed through a substantial craft training program. The brown field
experience into productive industry
industrial construction work ex-
craft with little or no disciplined
opportunities and turned many local
advanced technology.
• The crude stabilization unit included facilities for inlet separation, crude desalting, crude stabilization, gas compression, and condensate stabilization. The gas processing unit included facilities for management of high-pressure sour gas, upstream removal of condensed liquids, and removal of the saturated outlet vapor stream plus a molecular sieve unit for removal of water.

UNIQUE CHALLENGES
Remote location and hostile climatic conditions with temperatures ranging from
+40 Celsius in summer to below -40 Celsius in winter created unique challenges
for the project’s multi-national workforce. ENKA utilized construction best practices,
its vast winterization experience, and extensive planning to address the challenges.
Aggressive local content targets, high personnel peaks (up to 7,000) due to
calling schedule objectives and back-to-back working regime that is dictated
by law were managed through a substantial craft training program. The brown field
features of the area was carefully addressed by implementing a robust HSE program
resulted with minimum disruption due to simultaneous operations.

ENKA SCOPE OF SERVICES
ENKA, through its local entity “Senimdi Kurylys LLP”, successfully executed the two
main multi-discipline construction components for the SGP under a single contract
at Tengiz inclusive of civil, structural, mechanical, piping fabrication and installation,
electrical, instrumentation, insulation, painting and building works.

Second Generation Plant Project Crude Stabilization and Gas Processing Multi-discipline Package

The crude stabilization unit included facilities for inlet separation, crude desalting, crude stabilization, gas compression, and condensate stabilization. The gas processing unit included facilities for management of high-pressure sour gas, upstream removal of condensed liquids, and removal of the saturated outlet vapor stream plus a molecular sieve unit for removal of water.

Second Generation Plant Project Power Generation and On-plot Utilities Multi-discipline Package

Major facilities in the power generation area included a gas turbine hall with two GE Frame 9E gas turbine generators, each with a nominal rating of 123 MW, including all associated electrical, control and instrumentation equipment, and two supplementary-fired Heat Recovery Steam Generators (HRSGs) each capable of generating a maximum of 450 tons per hour of steam at 370°C and a pressure of 72 bar, using gas turbine exhaust gas and full supplementary firing, an electric switchyard, a combined substation and control building, and associated pipe racks. The control building contained the control room for the entire SGP facility while the substation contained the main power distribution equipment for the entire SGP facility.

ENKA also performed the site preparation and early civil works, and construction of site temporary facilities works under separate early works contracts prior to the main SGP construction contract awards.

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TENGIZ SOUR GAS INJECTION PROJECT (SGI)

PROJECT DETAILS

LOCATION:
Tengiz - Kazakhstan

OWNER / CLIENT:
Tengizchevroil (TCO) (a Joint Venture between Chevron, ExxonMobil, LukArco and KazMunayGas)

EPC CONTRACTOR:
PFD International LLP

PROJECT DURATION:
Nov 2003 – Nov 2006

CONTRACT TYPE:
Lump Sum and Unit Rates

CONTRACT VALUE:
US$ 77 million

SIGNIFICANT FEATURES / ACCOMPLISHMENTS:
• 3 million hours worked without a Lost Time Incident.
• The SGI/SGP Projects increased the oil production from 13 million tonnes to over 25 million tonnes per annum.
• Installed a compressor and associated piping systems capable of delivering sour gas (17% H₂S) into the reservoir at 10,000 PSI.
• Achieved 75% Kazakh content.
• Provided significant training opportunities and turned many local craft with little or no disciplined industrial construction work experience into productive industry professionals.
• Successfully executed heavy wall welding with special high technology automatic welding equipment.
•Installed a compressor and associated piping systems capable of delivering sour gas into the reservoir at 10,000 PSI

PROJECT DESCRIPTION

The Sour Gas Injection (SGI) Project was one of the two main components of Tengizchevroil’s Asset Development Project, a world-scale US$ 6.9 Billion program to expand the crude oil production capacity of the Tengiz field by approximately 12 million metric tons per year and significantly increase the production of associated dry gas, propane, butane, and saleable sulfur products.

The SGI Project utilized state-of-the-art gas injection technology to enhance oil recovery and maintain reservoir pressure by reinjecting produced sour gas back into the reservoir. Major new facilities included a sour gas injection plant and eight injection wells with associated equipment and facilities.

The SGI project was divided into two stages: Stage 1, performed to inject sweet gas from the processing facilities into the reservoir to prove the operation of the compressor and validate the predicted response of the reservoir. Stage 2, expanded the installation, permitting injection of high pressure sour gas (17% H₂S) from SGP and providing the opportunity to process an additional 3 million tonnes of oil within the oil/gas separation area of SGP. The SGI project established a compressor and associated piping systems capable of delivering sour gas into the 7,000 m deep reservoir at 10,000 PSI in a way that is both safe and dependable.

ENKA SCOPE OF SERVICES

ENKA, through its local entity “Senimdi Kurylys LLP”, successfully executed multidiscipline works under six separate contracts, as per the client’s contracting strategy, inclusive of site preparation, piling, civil, structural, mechanical, electrical, instrumentation and building works. ENKA had also successfully executed turnaround works that converted the sweet gas injecting plant into an operational plant working with sour gas.

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Remote location and hostile climatic conditions with temperatures ranging from +40 Celsius in summer to below -40 Celsius in winter created unique challenges for the project’s multi-national workforce. ENKA utilized construction best practices, its vast winterization experience, and extensive planning to address the challenges. Aggressive local content targets, challenging schedule objectives and back-to-back working regime that is required by law were managed through a substantial craft training program. High operation (10,000 psi / 690 bar) pressure requirement to boost the H₂S gas into 7,000 m reservoir dictated heavy wall (42~62 mm) thicknesses for 10~14 inch diameter pipework. These spools were welded and installed with special high technology automatic welding equipment. The installation and pre-commissioning of the Injection Compressor required specialized expertise. ENKA’s specialized operations team had successfully implemented the pre-commissioning of the compressor in two stages as explained above.

“Installed a compressor and associated piping systems capable of delivering sour gas (17% H₂S) into the reservoir at 10,000 PSI”
SOUTH CAUCASUS PIPELINE EXPANSION (SCPX) EARLY WORKS & FACILITIES

PROJECT DESCRIPTION

The South Caucasian Pipeline Expansion (SCPX) Project was designed to increase the capacity of the South Caucasian Pipeline System. The existing 690 km pipeline, which transports gas from the Sangachal terminal in Azerbaijan to markets in Georgia and Turkey, is 42” in diameter and has a system design capacity of 7.4 bcm/a.

The expansion involves laying a new 48” pipeline which is to increase the capacity of the system by approximately 16 bcm/a and connect it to the Trans-Anatolian Natural Gas Pipeline.

A joint venture between Bechtel and ENKA (BEJV) was awarded the SCXP Early Works and Facilities contract on February 7th 2014. The client, the South Caucasian Pipeline Company (SCPC Co.), is an international consortium owned by BP (United Kingdom - 28.8%), TPAO (Turkey - 19%), SOCAR (Azerbaijan - 16.7%), Petronas (Malaysia - 15.5%), Lukoil (Russia - 10%) and NICO (Iran - 10%).

The contract was worth USD 878 million, and the project was fully completed and demobilized in October 2019.

UNIQUE CHALLENGES

The project sites are located remotely, requiring BEJV to set up pioneer camps to accommodate the project personnel and construction equipment while construction of access roads and carrying out early civil works. CSG-1 site was a large, flat, straight sided pastoral field with heavy, loamy clay soil that is susceptible to seasonal flooding. CSG-2 site was located west of Lake Tsalka at an altitude of approximately 1,700 m above sea level. The AREA 81 site was located in a valley close to the Georgia – Turkey border.

CSG-2 and AREA 81 locations had cold winters with snow cover for about 90 days, long mild summers and moderately high rainfall. Construction works were scheduled carefully considering the seasonal challenges and winterization measures were allowed and planned as required for an uninterrupted execution.

ENKA SCOPE OF SERVICES

Under the contract, BEJV was responsible for all related early civil works and facilities construction for the two Compressor Stations (CSG-1 and CSG-2) and a pressure reduction and metering station (AREA 81) at three different locations in Georgia.

The early works stage for Compressor Station 2 (CSG-2) included the construction of a 15 km access road between the existing Millennium Highway and the Compressor Station. In addition to the construction of new facilities in three different locations, the scope of works also included brownfield work at the existing facilities located inside the Pumping Station Georgia (PSG-1), at Gardabani and the Pressure Reduction & Metering Station (AREA 80) at Vale.

CSG-2 consisted of four gas turbine driven compressors (216 MW) and two gas turbine generators (4.5 MW). The a portion of the gas received from Azerbaijan is to be filtered and heated to be used as fuel gas for the compressor turbines and gas turbine generators and the rest is to be compressed up to 50 barg to be exported into the SCXP Pipeline. The Georgian Offtake is also located at the MS-72 facility that is adjacent to CSG-1. The facility also in an 80 m high-pressure vent stack in an emergency and for maintenance. ENKA scope of work includes erection of 8 process buildings, a gate house and installation and pre-commissioning of piping, E&I, Telecomms and all process equipment.

CSG-2 consisted of four gas turbine driven compressors (20.4 MW) and three gas turbine generators (4.5 MW), after-coolers, a high pressure vent stack in emergency and for maintenance and, two storage tanks for storing diesel and potable water. CSG-2 is located after the SCXP Pipeline combines with the existing SCP Pipeline therefore does not include pig launchers/receivers. ENKA scope of work includes erection of 10 process buildings, installation and pre-commissioning piping, E&I, Telecomms and all process equipment and construction of a gate house and an accommodation building for operations phase.

AREA 81 is an extension to the existing SCP PRMS facility, known as AREA 80. It consisted of four water bath heaters and a pig launcher that will connect to the Trans-Anatolian Natural Gas Pipeline (TANAP). Once completed AREA 81 will merge with the existing AREA 80 Facility. ENKA scope of work also included supply and fabrication of all structural steel and fabrication of all piping including the pipeline connection sections to the SCXP Pipeline.

The SCXP pipeline and compressor stations are normally be operated from Sangachal Terminal in Azerbaijan, but facilities have local emergency shutdown and safety systems that enable turbines and compressors to be shut down or started up locally.

SOUTH CAUCASUS PIPELINE EXPANSION (SCPX) EARLY WORKS & FACILITIES

LOCATION:
Gardabani, Tsalka, Vale - Georgia

OWNER / CLIENT:
South Caucasian Pipeline Company (SCPC Co.) (a Consortium between BP (Electrical Operator), SOCAR, TPAO, Petronas, Lukoil, and NICO)

PROJECT DURATION:
Feb 2014 – Oct 2019

CONTRACT TYPE:
Turnkey Contract

CONTRACT VALUE:
USD 878 Million

SIGNIFICANT FEATURES / ACCOMPLISHMENTS:
- Project shall increase gas supply to European markets through the opening of a new southern gas corridor.

Through carefully prepared management plans and method statements, BEJV was to ensure minimum disruption to the wild life, environment and communities surrounding the project locations. Temporary works areas were reinstated to near original condition upon completion of construction.

The SCPX pipeline and compressor stations are normally be operated from Sangachal Terminal in Azerbaijan, but facilities have local emergency shutdown and safety systems that enable turbines and compressors to be shut down or started up locally.
PROJECT DESCRIPTION
On October 31, 2019, ENKA signed an agreement with ExxonMobil Iraq Limited to construct a West Qurna I Produced Water 2 Facility with a capacity of 210,000 barrels of water per day, located within the West Qurna-1 oil field near the city of Basra in Iraq. The project includes the detailed engineering, procurement, construction, and commissioning of three water treatment trains, one produced water tank, one local equipment room, transfer pumps and all associated systems.

The treated produced water will be sent to the Water Injection Storage Tank that feeds the High Pressure Water Injection Pump System for injection wells.

The West Qurna I Produced Water 2 Facility project is scheduled to begin operation in December 2022.

ENKA SCOPE OF SERVICES
The project includes the detailed engineering, procurement, construction, and commissioning of three water treatment trains, one produced water tank, one local equipment room, transfer pumps and all associated systems.

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PROJECT DESCRIPTION

West Qurna is one of the largest oil fields in Iraq with an estimated 43 billion barrels of recoverable reserves. In January 2010, ExxonMobil Iraq Limited (EMIL), an affiliate of Exxon Mobil Corporation, signed an agreement with the South Oil Company of the Iraq Ministry of Oil to rehabilitate and redevelop the West Qurna I field. Located approximately 50 kilometers north-west of Basra, the field currently produces around 400 kbopd through existing facilities located at DS-6, 7 and 8.

EMIL envisaged and initiated the Initial Oil Train (IOT) Project to add oil production facilities capable of safely producing and exporting an additional 100,000 stock tank barrels of crude oil from the Field. The Initial Oil Train Facility was designed to process full well stream fluids from the production wellhead area and separate them into associated gas, untreated produced water, and stable product crude for export. IOT was constructed adjacent to existing DS-8.

UNIQUE CHALLENGES

The Owner performed Unexploded Ordnance (UXO) and Explosive Remnants of War (ERW) clearance activities to ensure safe operations in and around the plot selected for the Facility. ENKA brought its “Zero Accidents” philosophy to its execution first and foremost and build a strong safety and security plan to be strictly implemented throughout the project duration to protect our workforce, our customer, as well as the environment and communities surrounding the Project. Safety was ENKA’s top priority.

The plant was designed based on the concept of modular packages and modular erection as reasonably as practical within logistics constraints. The majority of the equipment was designed and fabricated in modular skids. The pipe racks were designed and fabricated in modular sections including stuffing of pipe rack modules with pipes, pipe supports and cable trays.

Multiple project offices such as the main field office at the WQ1 jobsite, multiple engineering excellence centers including Main Project Office in Abu Dhabi, UAE, fabrication and module yards in Turkey and UAE were utilized for the project. With extensive planning and proper interface management, ENKA was to minimize the disruption and ensure seamless execution.

ENKA SCOPE OF SERVICES

ENKA and its regional partner have supplied front-end engineering design (FEED), detailed design engineering, procurement, fabrication, construction, commissioning and start-up services. The new facility is capable of producing an annual average of 100,000 stock tank barrels of crude oil per day. The final customer of the new facility constructed adjacent to the existing degassing station facility DS8 is the Basra Oil Company (BOC) of Iraq.
**PROJECT DESCRIPTION**

West Qurna – 2 is a giant oil field in Iraq and the second largest undeveloped field in the world in terms of its hydrocarbon reserves. Recoverable reserves contained in two major formations, Mishrif and Yamama, are estimated at 13 billion barrels. In 2009, a consortium lead by Lukoil won a tender for the development of the field. As part of the oil field development, Lukoil Mid-East Limited, the lead operator on behalf of the operating consortium has envisaged a Gas Turbine Power Plant (GTTP) to supply power to all oil production facilities. GTTP Project scope consisted of engineering, procurement, construction, commissioning and start-up of a 3x42 MW Simple Cycle Power Generation Plant and Power Distribution System. Project included three (3) GE MS6001B API Class Heavy Duty Dual Fuel Gas Turbine Generators-Simple Cycle 42 MW each at ISO conditions, associated balance of plant, a gas treatment and compression system, a liquid fuel unloading, storage and distribution system, 33 kV / 132 kV GIS switchgear and yard, power management system, buildings, utilities and infrastructure.

**UNIQUE CHALLENGES**

The Project has higher level of operational intelligence and reliability compared to a standard power plant due to being the single source of electric power for a giant oil field. Plant is designed under strict oil and gas standards and specifications (API) with significant design margins and redundancy requirements. Project started from a farm land being cultivated by farmers. ENKA, while executing the work, successfully managed cultural relations with locals to avoid any clashes, maintained good relations with the neighboring villages. Plant was located adjacent to the 400 kbd Central Processing Facility (CPF) and construction was partly performed during commissioning of the CPF in a high hydrocarbon environment. Remote location and high temperatures during summer months created unique challenges for the project workforce peaked at 925 people. ENKA set up and performed during commissioning, start-up and performance testing scope for the project utilizing in-house resources on a lump sum turn-key basis. Specific content of the plant included; three (3) GE MS6001B Heavy Duty Dual Fuel Gas Turbine Generators - Simple Cycle - 42 MW each - ISO conditions; one complete set of 132 kV Gas Insulated Switchgear; one complete set of 33 kV Gas Insulated Switchgear, one complete set of 6.6 kV Air Insulated Switch Gear, step up and step down power transformers, a Black start system, PMS (Power Management System); a Central Electrical Control Room; a Gas Treatment Plant (45,000 Nm³/hour capacity) and compression system included with fuel gas buffer storage in order to allow automatic fuel switchover without having any power interruption or load reduction on gas turbines; liquid fuel tank storage and transfer system, a water treatment plant; firefighting and protection systems, utilities’ networks; all associated buildings including a maintenance shop, all roads and other paved areas including hard and soft landscaping; all security fencing, gates and gate house, CCTV cameras and perimeter lighting. ENKA further provided training for the O&M personnel who will be operating and maintaining the plant.

**ENKA SCOPE OF SERVICES**

ENKA has self performed the full front end engineering design (FEED), detail engineering, procurement, construction, commissioning, start-up and performance testing scope for the project utilizing in-house resources on a lump sum turn-key basis. Specific content of the plant included; three (3) GE MS6001B Heavy Duty Dual Fuel Gas Turbine Generators - Simple Cycle - 42 MW each - ISO conditions; one complete set of 132 kV Gas Insulated Switchgear; one complete set of 33 kV Gas Insulated Switchgear, one complete set of 6.6 kV Air Insulated Switch Gear, step up and step down power transformers, a Black start system, PMS (Power Management System); a Central Electrical Control Room; a Gas Treatment Plant (45,000 Nm³/hour capacity) and compression system included with fuel gas buffer storage in order to allow automatic fuel switchover without having any power interruption or load reduction on gas turbines; liquid fuel tank storage and transfer system, a water treatment plant; firefighting and protection systems, utilities’ networks; all associated buildings including a maintenance shop, all roads and other paved areas including hard and soft landscaping; all security fencing, gates and gate house, CCTV cameras and perimeter lighting. ENKA further provided training for the O&M personnel who will be operating and maintaining the plant.

**PROJECT DETAILS**

LOCATION: West Qurna Oil Field, Basra - Iraq
OWNER / CLIENT: Lukoil Mid-East Limited
PROJECT DURATION: Dec 2011 – Jul 2014
CONTRACT VALUE: Lump Sum Turn Key
CONTRACT TYPE: EPC

**SIGNIFICANT FEATURES / ACCOMPLISHMENTS:**
- 3.6 million workhours without a Lost Time Incident.
- Achieved 40% Iraqi content on project workhours.
- Provided significant training opportunities and turned many local craft workers into productive workers.
- Raised awareness relating to health, safety, environment, security and quality amongst direct hired personnel and subcontractors.
- Provided significant experiences into productive training opportunities and on project workhours.
- Achieved 40% Iraqi content
- 3.6 million workhours without a Lost Time Incident.

**TYPE OF FUEL**
Primary: Raw Gas, Back-up: Diesel

**Configuration**
3x42 MW

**Gas Turbine Generator**
General Electric, Unit: 3 Sets, Model: MS6001B- API Class Heavy Duty, Rating Per Unit: 42 MW

**Commodity**
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**PROJECT VALUE:**
Lump Sum Turn Key

**PROJECT DURATION:**
Dec 2011 – Jul 2014

**PROJECT OWNER / CLIENT:**
West Qurna Oil Field, Basra - Iraq
**PROJECT DESCRIPTION**

Majnoon is one of the richest oil fields in the world with an estimated 38 billion barrels of oil in place located 60 km (37 mi) north of Basra City, in southern Iraq. In January 2010, the Iraqi Ministry of Oil awarded Shell, Petronas and Missan (state owned company) a 20-year contract to provide technical assistance in the development of the Majnoon field. Shell Iraq Petroleum Development (SIPD) B.V. envisaged a two phase development for the field. Phase I consisted of reaching First Commercial Production (FCP) and Phase II focused in the development of the full field (FFD). As part of First Commercial Production, a new 100k bopd Central Processing Facility (CPF) composed of 2x50k bopd trains, four new well pads, various new wells, and storage facilities were planned.

**UNIQUE CHALLENGES**

Majnoon is located close to the Iranian border, and given the history of the area, the project site was characterized by high level of unexploded ordnance (UXO) and Explosive Remnants of War (ERW). The Owner performed mine clearance activities to ensure safe operations and ENKA performed construction activities in strict compliance with the UXO clearance and de-mining sequence of the project site. A robust safety and security approach was deployed and implemented by ENKA throughout the project duration to protect our workforce, our customer, as well as the environment and communities surrounding the Project.

The Owner have divided the construction works into multiple contracts such as “Earthworks and Roads”, “Concrete, Piling and other Civil Works”, “Pipelines”, “Heavy Lift”, etc. ENKA, as the “Mechanical, Piping, Structural Steel, Electrical and Instrumentation” works Contractor, have interfaced with SIPD Operations, Owner’s engineer as well as all other contractors during the execution of the project. The plant was designed based on the concept of modular packages and modular erection as reasonably as practical within logistics constraints. The majority of the equipment was designed and fabricated in modular skids. The pipe racks were designed and fabricated in modular sections including stuffing of pipe rack modules with pipes, pipe supports and cable trays. Extensive coordination and planning efforts between Owner’s engineer, vendors, civil works contractor, heavy lift contractor, pipeline contractors as well as sound materials management were required.

**ENKA SCOPE OF SERVICES**

ENKA was contracted by Shell Iraq Petroleum Development B.V. to carry out structural, mechanical, piping, electrical, instrumentation and telecommunication, painting and insulation works for the Project, covering areas for the Central Processing Facilities and Well Pads Facilities. Scope included construction of underground pipe and cable trenches, installation of all underground piping and cables, installation, aligning and welding of pre-fabricated steel structures, modularized packages, process skids, field assembly, erection and installation of various static and rotating equipment and storage tanks, erection of interconnected piping between pipe racks and skids/equipment, fabrication and erection of piping on sleepers, assembly and installation of modular substations, electrical equipment and instruments, installation of complete electrical and instrumentation systems, performance of all piping and equipment insulation and painting works, pre-commissioning of the plant and all subsystems and providing commissioning support to SIPD Commissioning and Start-Up Team.

**MEI (MECHANICAL, ELECTRICAL, INSTRUMENT AND TELECOMMUNICATION) WORKS FOR MAJNOON OIL FIELD DEVELOPMENT**

**PROJECT DETAILS**

- **LOCATION**: Majnoon Oil Field, Basra - Iraq
- **OWNER / CLIENT**: Shell Iraq Petroleum Development B.V.
- **PROJECT DURATION**: Jul 2011 – Dec 2013
- **CONTRACT TYPE**: All in Unit Rate fixed unit price and Reimbursable with Fixed Day Rates
- **CONTRACT VALUE**: US$ 208 million
- **SIGNIFICANT FEATURES / ACCOMPLISHMENTS**:
  - Largest greenfield central processing facility to be built in Iraq in the last decade.
  - Commercial production targets planned for the field were achieved, allowing the Owner to begin exports.
  - The increase in production is providing revenue that could help further regenerate Iraq.
  - 3 million workhours without a Lost Time Incident.
  - Provided significant training opportunities and turned many local craft with little or no disciplined industrial construction work experience into productive workers.
  - Achieved 51% Iraqi content on project labor headcount.
**PROJECT DETAILS**

**LOCATION:** Majnoon Oil Field, Basra - Iraq

**OWNER / CLIENT:** Shell Iraq Petroleum Development B.V.

**PROJECT DURATION:** Jul 2012 - Dec 2013

**CONTRACT TYPE:** All-in Fixed Unit Rate and Reimbursable with Fixed Day Rates

**CONTRACT VALUE:** US$ 39 million

**SIGNIFICANT FEATURES / ACCOMPLISHMENTS:**
- Oil production capacity through existing facilities rehabilitated to 100k bopd and increased to 120k bopd with debottlenecking upgrades.
- The increase in production is providing revenue that could help further regenerate Iraq.
- Provided significant training opportunities and turned many local craft with little or no disciplined industrial construction work experience into productive workers.
- Achieved 51% Iraqi content on project labor headcount.
- Raised awareness relating to health, safety, environment, security and quality amongst direct hired personnel and subcontractors.
- 751 thousand workhours without a Lost Time Incident.

**PROJECT DESCRIPTION**

Majnoon is one of the richest oil fields in the world with an estimated 38 billion barrels of oil in place located 60 km (37 mi) north of Basra City, in southern Iraq. In January 2010, the Iraq Ministry of Oil awarded Shell, Petronas and Missan (state owned company) a 20-year contract to provide technical assistance in the development of the Majnoon field. Shell Iraq Petroleum Development (SIPD) B.V., the lead operator on behalf of the operating consortium, has envisaged a two phase development for the field. Phase I consisted of reaching First Commercial Production (FCP) and Phase II focused in the development of the full field (FFD). As part of Phase I, a number of surveys have been carried out to assess the status of the existing process facilities, namely DS-1, DS-2 and associated wells, and several work packages were developed to rehabilitate them to their original design intent of 100k bopd. In addition to the rehabilitation works, DS-1 and DS-2 were planned for various debottlenecking upgrades to increase the production capacity to 120k bopd. Project consisted of implementation of all rehabilitation and upgrading work packages.

**UNIQUE CHALLENGES**

The Project was executed through separate call-offs for discrete work packages with rehabilitation and upgrading activities performed either in total plant shutdown, partial shutdown or normal operation mode. The plants were isolated wherever required, drained, flushed, purged and prepared to carry out specified works. When complete or partial shut downs were not feasible or allowed, construction works were performed whilst the plants remained operational. ENKA adhered to Shell’s Simultaneous Operation (SIMOPS) procedures strictly to ensure safety of plants and personnel during the execution of discrete scopes. Detailed method statements and construction schedules were prepared for each work package in order not to disturb ongoing operations. ENKA have coordinated all interfaces with SIPD Operations, ERW Contractor, Iraqi authorities and other contractors as required.

A robust safety and security approach was deployed and implemented throughout the project duration to protect our workforce, our customer, as well as the environment and communities surrounding the Project.

**ENKA SCOPE OF SERVICES**

ENKA was engaged by Shell Iraq Petroleum Development B.V. to provide structural, mechanical, piping, electrical, instrumentation, painting and insulation construction services for the various work packages developed for rehabilitation and upgrading of existing crude oil processing facilities at DS-2. Major tasks included erection and installation of chemical injection, metering, instrument air, foam, nitrogen generator packages, hot and cold flares, several static and rotating equipment, with all associated structural, piping, electrical and instrumentation works, performing tie-ins and hot taps as required, conducting all inspections and testing, and providing support to the Owner for pre-commissioning and commissioning activities.
PROJECT DESCRIPTION

PS-1 Depot, located approximately 60 km west of Basra, is one of the major crude oil storage depots in Iraq housing ten storage tanks each with 82,000 m³ capacity. Oil produced at the super-giant Rumaila oil field, which comprises over one third of Iraq’s total production, is collected here and pumped to Al Fao Terminal, located 140 km away, for export via a 48” Pipeline. PS-1’s operations are critical for maintaining uninterrupted export of oil to sustain oil sales which constitutes almost all of Iraq’s income.

A modernization and expansion program developed by South Oil Company of Iraq is underway to restore integrity, operability and reliability as well as increase oil export capacity. Main part of this program is the Crude Oil Turbo Pump Station (PS-1) Project consisting of EPC delivery of a pump station adjacent to the existing pump station complete with all balance of plant equipment and systems.

The new pumping station has two 13 MW Gas Turbine Driven Turbo Pump Units, delivering oil 6,100 m³/hr at a pressure of 685 meters at the 42” discharge.

UNIQUE CHALLENGES

The Project has been designed to a high level of operational intelligence and reliability due to being a critical facility for oil exports from a giant oil field. Plant is designed under strict oil and gas standards and specifications (API) with appropriate design margins and redundancy requirements.

Construction works were performed whilst the adjacent existing pump station remained operational. ENKA adhered to respective Simultaneous Operation (SIMOPS) procedures strictly to ensure safety of the plant and personnel during the execution. Detailed method statements and construction schedules were prepared in order not to disturb ongoing operations. ENKA have coordinated all interfaces with SOC’s Operations Team as required. Additionally, connections to existing headers and pipelines were implemented with hot tapping operations without the interruption of shutting down and emptying those section of pipes or manifolds. Existing pump station continued to be in operation whilst tie-ins were being done.

A robust safety and security approach was deployed and implemented throughout the project duration to protect our workforce, our customer, existing facilities as well as the environment and communities surrounding the Project.

ENKA SCOPE OF SERVICES

ENKA Teknik, a wholly owned subsidiary of ENKA, has been awarded the EPC contract for the Crude Oil Turbo Pump Station for PS-1 Depot by South Oil Company. ENKA Teknik provided full detail engineering, procurement, construction, commissioning scope for the new station consisting of; two 13 MW Turbo Pump Units, Fuel Gas Booster Compressing and Regulation Station, Compressed Air System (Instrument and Service Air), Crude Oil Drain Tank, Waste Water Tank, low voltage power distribution and control system, a Station shelter complete with overhead cranes for maintenance.

Project’s engineering and design effort was carried out at ENKAs main office in Istanbul, Turkey.
**PROJECT DETAILS**

**LOCATION:** Khabarovsk City - Russia  
**OWNER / CLIENT:** Alliance Oil Company Ltd.  
**EPC CONTRACTOR:** Technicas Reunidas  
**PROJECT DURATION:** Jan 2012 – Apr 2014  
**CONTRACT TYPE:** Lump Sum & Fixed Unit Rates  
**CONTRACT VALUE:** US$ 123 million

**SIGNIFICANT FEATURES / ACCOMPLISHMENTS:**  
- First major expansion to the refinery built in 1930s.  
- Refining capacity increased to 90,000 bpd.  
- Modernization enabled the refinery to capture higher margins on sales of oil products and to preserve its position in domestic and international markets by complying with the high quality standards.  
- 6.04 million workhours without a Lost Time Incident.

**PROJECT DESCRIPTION**

The Khabarovsk Refinery Hydroprocessing Project consists of a major expansion of the existing Khabarovsk refinery to increase plant capacity, improve performance and address international and Russian requirements to reduce sulphur contents in kerosene and diesel products. The Work included a new combined Hydrocracking and Hydrotreating Unit, Hydrogen Unit, Amine Recovery and Sour Water Stripper Unit and Sulphur Recovery with Tail Gas Treatment and a Catalytic Reformer revamp. The Work also included associated utilities and offsites together with the associated upgrades and infrastructure modifications, interconnecting pipe racks, supporting facilities for feedstock supply and storage and product storage. Technicas Reunidas of Spain was selected as the EPC contractor by the Owner.

**UNIQUE CHALLENGES**

The Project was effectively a ‘brown field’ Project. The Hydrogen Unit was constructed on a Site previously occupied by a crude distillation unit. Brown field nature of the work, compact plot area, rough climate, and performance of works around operating plant created unique challenges for the project team. ENKA utilized construction best practices, its vast winterization experience, and extensive planning to address the challenges.

Khabarovsk Refinery is located near the center of Khabarovsk City, surrounded by heavily populated urban neighborhoods. Very limited area within the jobsite was allocated for laydown and temporary construction facilities. ENKA set up various temporary camps in and around the City and housing and transportation issues were mitigated by establishing a strong team to enhance workforce availability and retention. ENKA has worked in compliance with European as well as Russian norms and standards for the execution of the Project. Several high pressure and high temperature tie-ins have been completed successfully resulting in excellent safety performance.

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**ENKA SCOPE OF SERVICES**

ENKA was engaged by Technical Reunidas to provide structural, mechanical, piping, electrical, instrumentation, painting and insulation construction services for the Project including pre-commissioning and commissioning of three Units, namely Hydrocracking, Hydro-treating and Hydrogen Production. Project workforce reached to 1,400 people during the peak periods of the work. ENKA installed over 4,800 tons of structural steel, 3,000 tons of mechanical equipment, fabricated and installed 3,200 tons of piping, 55,000 meters of cable tray, over 465,000 meters of cable, performed 87,000 square meters of painting works, and over 55,000 square meters of insulation works.

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"First major expansion to the refinery built in 1930s"
SAKHALIN II ONSHORE PROCESSING FACILITY (OPF) PROJECT

PROJECT DETAILS

LOCATION:
Sakhalin Island - Russia

OWNER / CLIENT:
Sakhalin Energy Investment Company Ltd. (Royal Dutch Shell, Mitsui, and Mitsubishi)

PROJECT DURATION:
May 2003 - Nov 2006 (Phase I)
July 2009 (Phase II)

CONTRACT TYPE:
• Phase I – Lump Sum with Fixed Unit Rates
• Phase II – Reimbursable with Fixed Day Rates

CONTRACT VALUE:
US$ 1.1 billion

SIGNIFICANT FEATURES / ACCOMPLISHMENTS:
• First combined oil and gas processing facility built in Russia.
• Largest of its kind in the world.
• 31 million workhours in total, 10 million workhours without a Lost Time Incident achieved during construction. 6 million workhours without a Lost Time Incident achieved in operating plant.
• Two successful beach landing operations for the major process equipment.

PROJECT DESCRIPTION

The Sakhalin II Project is an integrated oil and gas field development project designed to enable year-round production from two major offshore fields, namely Piltun-Astokhskoye oil field and the Lunskoye natural gas field, located on the northeastern shelf of Sakhalin Island in the Okhotsk Sea. The project involved installation of two offshore production platforms (PA-B and LUN-A) along with the onshore infrastructure and facilities required for the sustained export of oil and gas. Crude oil and gas from the existing PA-A and the new PA-B platforms is delivered via separate pipelines to an onshore processing facility (OPF) located near the Lunskoye landfall. Gas and condensate from the new LUN-A platform is also delivered to the OPF via two 30-inch multi-phase pipelines. Gas from the OPF is then transported via a single onshore pipeline to a new LNG plant located at Prigorodnoye on the south coast of the island while crude oil and stabilized condensate is commingled and pumped together via a single onshore pipeline from the OPF to a new oil export terminal at Prigorodnoye.

The Onshore Processing Facility (OPF), located in the north-east of Sakhalin Island, 7 kilometers (4.3 mi) inland in Nogliki district, is the key element of the Sakhalin II development scheme. Major components of the OPF included facilities for three-phase inlet separation, condensate stabilization (two trains), gas dehydration, and dewpoint control along with two gas export compressors and two crude oil booster pumps. The OPF occupies a territory of over 62,000 m² and at full capacity is capable of processing approximately 1,800 million scf/d of gas (51 million m³/day) and about 60,000 b/d of condensate/oil (9,500 m³/day).

The OPF is designed to be an entirely self-sufficient stand-alone facility. Utility systems installed at the OPF include flares, drainage, instrument/utility air, sewage treatment, potable and utility water, fuel gas and diesel, HVAC, chemical injection, fire water, and waste heat recovery systems. The facility also includes a 100 megawatt gas turbine driven power plant to generate power for the OPF itself and for the LUN-A platform.

SAKHALIN II ONSHORE PROCESSING FACILITY (OPF) PROJECT

The facility also includes storage tanks and associated handling equipment for condensate and crude oil, off-spec condensate, fresh water, potable water, fire water, diesel fuel, rich monoethylene glycol (MEG), lean MEG, and oil field chemicals, including demulsifiers, corrosion inhibitor, and neutralizer. Storage tanks at the OPF site are insulated and have rigid roofs capable of withstanding the snow and ice loading conditions of the area. Where required, tanks are equipped with heating coils for liquid viscosity and freeze control.

“First combined oil and gas processing facility built in Russia.”

The OPF serves as the control and support center for all Northern Area production operations on Sakhalin Island. Buildings and support facilities at the site include an administration/quarters building, guard house, warehouse/maintenance building/fire station, central control building, utility building, power generation building, main substation, Train 1 and Train 2 substations, compressor building, rich/lean MEG pump house, crude oil booster pump house, open drain system pump house, sewage treatment building, chemical/paint store, and water-well buildings. All buildings are built to withstand the severe seismic loading conditions and harsh climate conditions at the site. 

“31 million workhours in total, 10 million workhours without a Lost Time Incident achieved during construction. 6 million workhours without a Lost Time Incident achieved in operating plant.”
UNIQUE CHALLENGES

The OPF was located in remote area previously little touched by human activity. Sakhalin Island’s poor infrastructure made all personnel and material transportation to the site a challenging task on its own. Further, transportation was also restricted by harsh seasonal conditions frequently. ENKA mobilized to the Project Site, set up temporary site facilities including a 2,200 people camp and maintained these facilities with constant supply of fuel, water, food, supplies, and raw materials for more than six years without any interruption or problems.

Shortage of skilled and unskilled labor on the Island created a challenge and required ENKA to bring labor from distant and various regions of Russia as well as expatriate personnel from Turkey and Asia Pacific countries. Due to remote location and harsh working conditions, special labor laws and rotational schemes were implemented for labor. ENKA successfully managed these circumstances not allowing any productivity losses due to absence of personnel at any discipline with a strong human resources management program. During the execution of the Project, many local craft with little or no industrial construction work experience have been turned into productive and skilled craftsmen with extensive training.

Transportation of goods and materials to the site was limited not only by the seasonal conditions such as frozen seas, flash floods, or thawed ground water causing roads to sink but also the congestion at the Korsakov Port due to simultaneous execution of many projects for the Sakhalin II development. ENKA developed a transportation and logistics plan complete with proper risk analysis and mitigation measures and successfully implemented it throughout the project duration.

Environmental issues at this highly sensitive region were also addressed with utmost care and the wild life surrounding the project sites was protected with no harm.

ENKA SCOPE OF SERVICES

ENKA, in a joint venture with Bechtel USA and Technostroyexport, a Russian company, was awarded the contract for construction of the OPF. ENKA’s scope of work included the design and construction of buildings, site facilities and access roads, installation of process equipment and piping, all main civil, mechanical, electrical, and instrumentation construction, testing and pre-commissioning of all constructed facilities; and provision of assistance with commissioning. Additional activities included procurement of bulk materials; materials management; transportation and logistics of all process equipment and materials free issued by the Owner.

The main work items completed during the first phase of the project were 1.75 million m² of excavation, fill and road construction; 90 km of piles with diameters varying between 600-800 mm; 80,000 m³ of concrete, 28 km of underground pipe laying; 7,500 tonnes of steel structure production and installation; 185 million m of cable laying; 78 km of piping fabrication, erection, insulation, and testing; and finally 6,000 tonnes of various equipment erection, testing and commissioning of all these systems.

In October 2006, ENKA received a contract for the extension and modification of the facility which is completed by the middle of year 2009.

Heavy Lift Cargoes and Beach-Landing Operations

ENKA has also undertaken the transportation and logistical activities for more than 28,200 tonnes of free-issue material and equipment to the OPF jobsite in 1,932 shipments. Transportation of 4,600 tonnes of heavy lift and oversized cargo, the heaviest piece weighing 325 tonnes, has also been performed via beach landings at Lunskoye Bay, while contending with extreme climatic and environmental difficulties.

After collecting Heavy Lift Oversize (HLO) items from different vendor locations worldwide, these were delivered to cargo marshalling ports in South Korea and Japan and then loaded to ocean-going flat-top barges for delivery to Lunskoye Beach, via Korsakov for customs clearance.

A temporary landing facility was also set up twice on Lunskoye beach, in 2004 and 2005 for beach-landing operations. For heavy haul of HLO cargo from Lunskoye Beach to a temporary lay-down area, and then to the OPF site, self-propelled modular transporters and Nicolas trailers were employed. Environmental concerns and requirements were fully taken into account while these operations were underway.

**Major Quantities**

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<th>Commodity</th>
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<th>Total</th>
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<td>Earth Works</td>
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<td>Mechanical Installations</td>
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<tr>
<td>Painting &amp; Insulation</td>
<td>m²</td>
<td>160,000</td>
</tr>
<tr>
<td>Buildings</td>
<td>m²</td>
<td>13,000</td>
</tr>
</tbody>
</table>

“Two successful beach landing operations for the major process equipment”
SAKHALIN I CHAYVO ONSHORE PROCESSING FACILITY (OPF) PROJECT

PROJECT DESCRIPTION
The Sakhalin-1 Project, operated by Exxon Neftegas Limited, is one of the largest single international direct investments in Russia and an excellent example of how advanced technologies are being applied to meet the challenges of the world’s growing energy demand. Over its years of production operations, the multi-billion dollar project has exhibited exemplary operational, environmental, and safety performance, and has provided significant benefits to Russia and its people.

Located off the north-eastern shore of Sakhalin Island, the Sakhalin-I Project was developed within the framework of a product sharing agreement signed between a consortium of Russian, Indian, Japanese and U.S. companies and the Russian government. Having taken effect in 1996, the agreement covers the Chayvo, Odoptu and Arkutun-Dagi fields where potential recoverable resources are 307 million tonnes of oil and 485 billion m³ of natural gas.

Oil & gas produced from the Sakhalin-1 fields is transported to the Chayvo Onshore Processing Facility (OPF), which stabilizes oil for shipment to the international market and gas for supply to the Russian domestic market or re-injection to the field to maintain reservoir pressure.

The OPF’s capacity is approximately 34,000 metric tons (250,000 barrels) of oil and 22.4 million m³ (800 million cubic feet) of gas per day.

UNIQUE CHALLENGES
To construct the OPF, a modular approach was used, which helped cut field costs significantly and saved at least 18 months of overall construction time. In less than three years, the OPF team had fabricated 36 modules weighing a total of some 40,000 tons in Busan, Korea and completed two major sea-lifts and off-loads at Chayvo, hooked up the modules and completed plant commissioning and startup.

Meanwhile, OPF site teams achieved an outstanding performance of stick-built works during very harsh two winters, which leaded the Project to the success in association with afore mentioned sealifts.

SAKHALIN I CHAYVO ONSHORE PROCESSING FACILITY (OPF) PROJECT

ENKA SCOPE OF SERVICES
ENKA was the Mechanical & Piping Contractor to Chayvo OPF, where the scope consisted installation of 64 equipment including compressors, generators, heat exchangers, boilers and pumps, field erection of 40,000 tons of pre-fabricated modules weighing between 900 and 2,500 tons and field erection of 4,100 tons of steel as well as 40,000 meters of field piping, including fitting, welding, pressure tests, painting and insulation.

ENKA also performed all scaffolding and winterization works for all disciplines at the OPF Site & Orlan Platform during the Project.

OPF was 50% completed by the end of 2005 and full completion was successfully achieved by the end of 2006. A peak of 663 ENKA personnel including 58 administrative and 57 technical staff as well as 548 workers were employed in the Project by the end of 2005.
PROJECT DESCRIPTION

De-Kastri Oil Terminal is an oil export terminal located 6 km away from the village of De-Kastri in Khabarovsk Krai, Russia. It is one of the biggest oil terminals in the Far East that serves as a hub for crude oil deliveries to Asian markets. The terminal, which started operations in 2006, belongs to the Sakhalin-I consortium led by Exxon Neftegas Ltd., which also includes 20% stake held by Russian affiliates of Rosneft: Sakhalinmorneftegas-Shelf and RN-Astra. The overall capacity of the export terminal is approximately 88 million barrels per annum of oil. Tanker loading capacity is suitable for Aframax tankers up to 110,000 DWT. The five Aframax tankers servicing the terminal are purpose-designed double-hull ice class vessels. The area of the terminal covers nearly 256,000 m².

The construction of the terminal started in 2003 and was completed by August 2007.

In November 2009, during the International congress Oil Terminal 2009 held in Saint Petersburg, De-Kastri terminal won the “Terminal of the Year Award”. The Award for the Terminal of the Year with a capacity of shipment of more than 5 million tonnes per year is presented to an international terminal with best economic, ecological and social indicators once in every three years. De-Kastri terminal was nominated among a total of 34 candidates. Since 2006, nearly 300 oil tankers have transported more than 30 million tonnes of crude oil from the terminal without a single incident or shutdown. De-Kastri’s SBM loading is considered to be the largest in the industry.

UNIQUE CHALLENGES

De-Kastri is located in the far north-eastern mainland of Russia opposite to Sakhalin Island in the Pacific Ocean in the Khabarovsk Region of Russia. De-Kastri site teams achieved an outstanding performance during very harsh four winters including the mobilization phase, which led the final destination of entire Sakhalin 1 Project’s De-Kastri Terminal to a successful completion.

SAKHALIN I DE-KASTRI OIL EXPORT TERMINAL

ENKA SCOPE OF SERVICES

The first contract signed with Exxon Neftegas Limited included the construction of an offsite camp and temporary site facilities, the clearance and grubbing of trees and shrubbery in an area of 256,000 m², as well as site preparation and earthworks amounting to 1 million m³, surface water drainage, land drainage, fencing works for the entire De-Kastri Oil Export Terminal Area, in addition to slope protection, road construction, stone paving and steel structure erection works for the buildings within Terminal Area. At the request of the client, while these works were underway, the reconstruction of the site access road, the EPC delivery of a sewage treatment plant and the supply and delivery of 150,000 m³ of crushed stone from a crusher plant established by the contractor were also performed.

Following the first contract, other mechanical erection works, spool fabrication and piping works, additional fill and site clearance works have been awarded by the client for the same facility. All works under both contracts, to date, total more than 2 million workhours without any Lost Time Incident (LTI). After putting into operation of the Oil Export Terminal, ENKA continued to provide operation support services to Exxon Neftegas Limited until July, 2007.
PROJECT DETAILS

LOCATION:
Tercan/Erzincan (TR-108)
Aşkale/Erzurum (TR-112) - Turkey

OWNER / CLIENT:
Baku Tbilisi Ceyhan Pipeline Company Turkey Branch

PROJECT DURATION:
Aug 2020-Oct 2020

CONTRACT VALUE:
12.8 million TL

PROJECT DESCRIPTION

In October 2019, the Master Agreement was signed between ENKA and Baku-Tbilisi-Ceyhan Pipeline Company for provision of civil / structural construction, mechanical fabrication, mechanical construction, instruments control & electrical repair services in Turkey. Within the framework of this agreement ENKA was awarded the contracts TR-108 for Slope Stabilization Activities at KP 387+350 and 388+150 in Tercan/Erzincan) and TR-112 for Ground Investigation Works and Slope Stabilization Activities at KP 369+450 and KP 372+800 in Aşkale/Erzurum.

ENKA SCOPE OF SERVICES

The scope of works for TR-108 includes:
- Surface drainage channel and gully erosion measures
- Slope breaker installations
- Stone transportation
- Placing back removed instrumentations
- Backfill
- Reinstatement and demobilization

The scope of works for TR-112 includes:
- Ground investigation
- Surface drainage channel and gully erosion measures
- Slope breaker installations
- Stone transportation
- Placing back removed instrumentations
- Backfill
- Reinstatement and demobilization

BTC - PROVISION OF FABRICATION AND CONSTRUCTION SERVICES:
LANDSLIDE MITIGATION PROJECTS

LOCATION
İzmir - Turkey

OWNER / CLIENT
Socar Turkey Akaryakıt Depolama A.Ş. (STAD) SOCAR Turkey (Main Contractor)

PROJECT DURATION
Jan 2020-Dec 2020

CONTRACT VALUE
US$ 17 million

PROJECT DESCRIPTION

ENKA & Cimtas Pipe (ENKA’s subsidiary) were awarded Star Refinery/Improvement of Flexibility, Operability and Profitability (IFOP) Project Construction Works in January 2020.

The objective of IFOP Project is the Improvement of Flexibility, Operability and Profitability of STAR Refinery by facilitating additional piping systems in ISBL (In Side Battery Limits).

These additional Pipe Lines are to be built in units and also on interconnecting pipe racks as well. Hot top tie-in connections with live lines are also considered as part of the work.

ENKA SCOPE OF SERVICES

Cimtas Pipe is to perform piping material supply and manufacturing, spool manufacturing and ENKA is to perform site assembly, structural steel, hydrotest, insulation, tracing, E&I and pre-commissioning.